

# Lehman Brothers Leaders in Energy and Commodities 2008

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## Four Pillars Supporting Growth and Value Creation



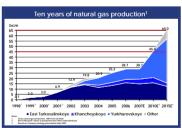






High Quality Long Life Reserves





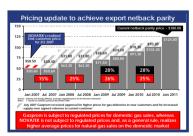
Strong Production Growth





Low Cost Producer

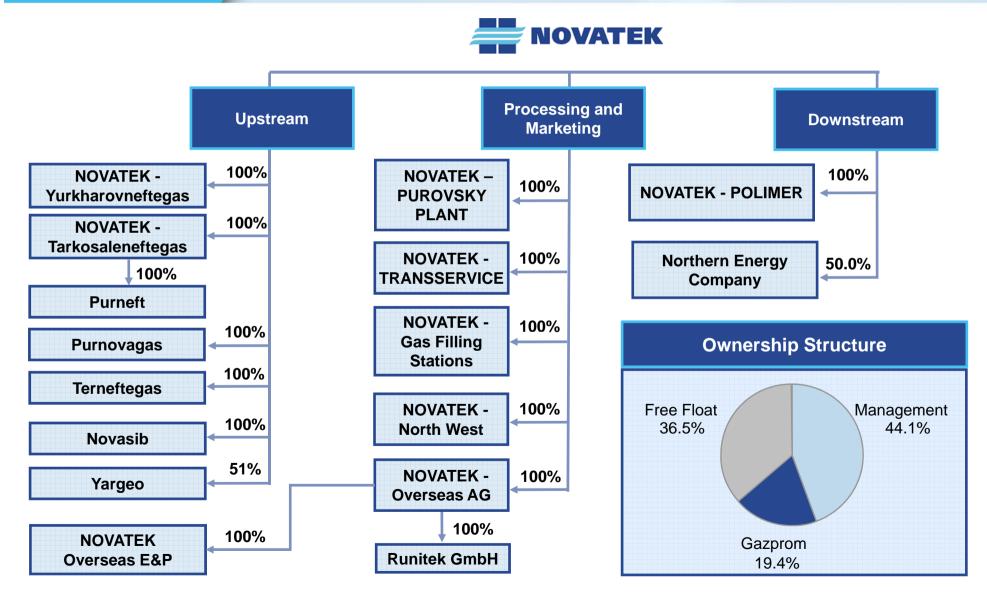




Liberalized
Pricing
Environment

## **Clean and Transparent Structure**





## **Key Milestones**



Expansion in to the Oil & Gas Industry - production and exploration licenses in Yamal-Nenets District acquired

Novafininvest established as an

Open Joint Stock Company



NOVATEK commences

natural gas production at

East-Tarkosalinskoye field

**NOVATEK** 

NOVATEK name adopted. Restructuring program initiated

> NOVATEK successfully places 19% of its shares on London and Russian exchanges in one of the largest Russian IPOs





**NOVATEK** production reaches cumulative total of 100 BCM

1995 1998 2002 1994 2003 2004 2005 2006 2007

First operating business, SNP Nova - one of the largest pipeline construction companies - acquired





Began direct natural gas sales to endcustomers

NOVATEK fully consolidates key assets - Tarkosaleneftegas and Khancheyneftegas

> **NOVATEK** commences operations at its wholly-owned Purovsky Gas Condensate Stabilization Plant

Aggressive investment program to further develop Yamal-Nenets assets is initiated

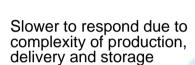






## **Supply & Demand - A Tight Balancing Act**

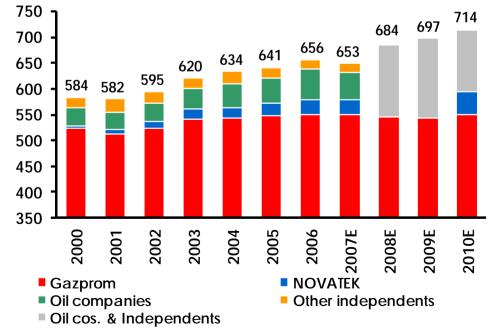




SUPPLY

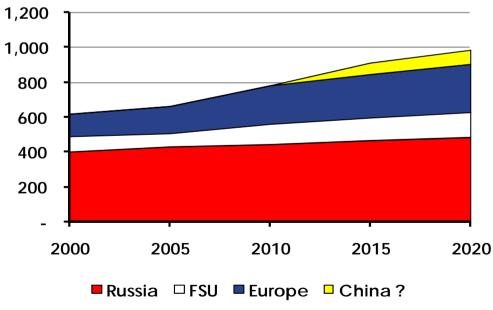
Can move quickly and dramatically, due to weather, economic activity and large volume customers (such as power generators)

### Russian Gas Supply, BCM



# Demand for Russian Gas, BCM

DEMAND

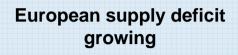


Source: CERA 2007, Lambert Energy Advisory; RF supply estimates to China,

Source: CERA 2007

## **Growing Market Share for Russian Independents**





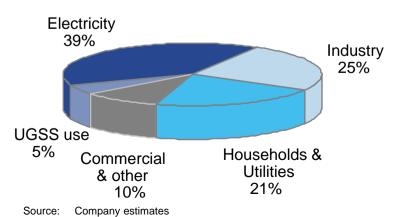


Gazprom export volumes increasing

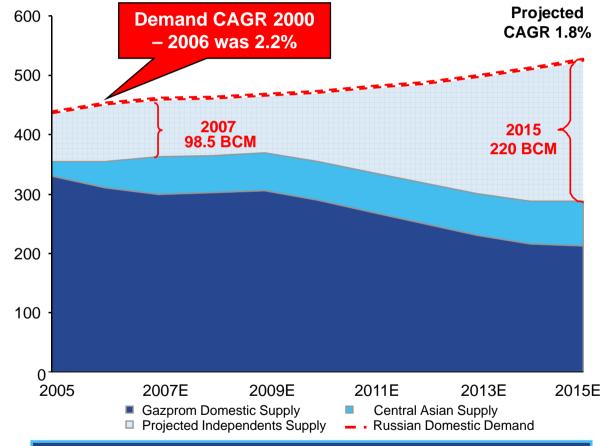


Need for Independents' gas increasing

#### Gas consumption, 2007E



#### Russian Gas Market: Demand, Supply, BCM



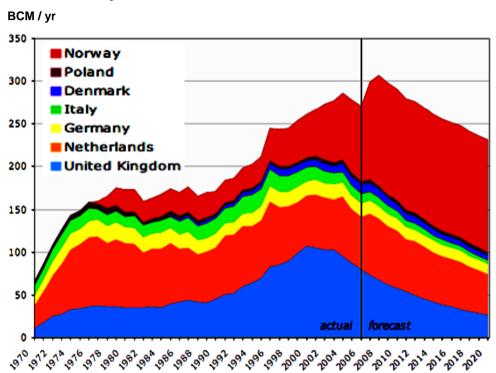
- ☐ Domestic demand has been significantly underestimated
- ☐ Forecasted demand growth of 1.5% to 2.0% per annum

Source: UBS, "Russian Gas" July 2006, Company data

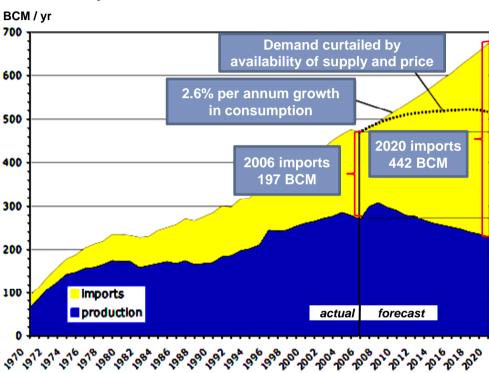
## **OECD Europe Gas Scenarios**



#### **OECD Europe Gas Production**



#### **OECD Europe Gas Balance Scenario**



Significant decline forecasted from major OECD Europe indigenous gas production will result in an increase in imports. Forecasts show that between 2006 and 2020 imports will increase by 245 BCM per annum

## **Pricing Model to Achieve Export Netback Parity**





Source: Industry and Energy Ministry, average regulated price for the Russian Federation Notes: 1. Based on netback parity at November 2006

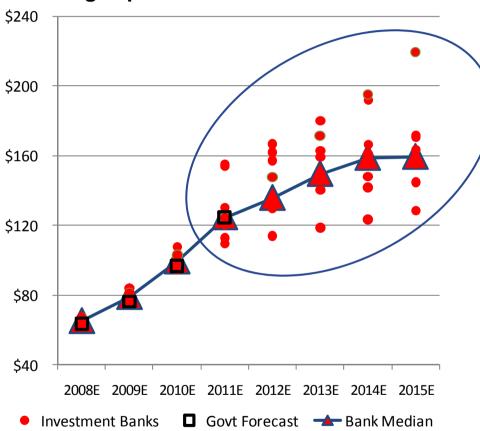
July 2007 Gazprom received approval for higher prices for gas deliveries to new customers and for increased supply over agreed volumes to current customers

Gazprom is subject to regulated prices for domestic gas sales, whereas NOVATEK is not subject to regulated prices and, as a general rule, realizes higher average prices for natural gas sales on the domestic market

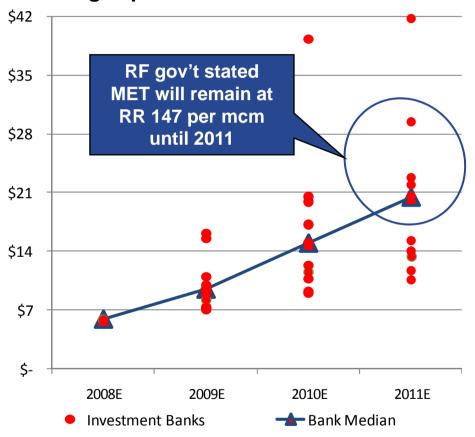
## **Natural Gas Price and Production Tax Forecast**







#### Natural gas production tax forecasts - US\$/mcm



There is still a wide disparity in the analytical community's view on natural gas price and MET taxation post the RF government guidance



## **Operating Environment and Strategy**





Higher domestic & international prices

Growing domestic & global demand for natural gas



Opportunities for downstream expansion

**Opportunities for** 

strategic partnerships

& alliances

#### **NOVATEK's Core Strategy**

- Grow resource base
- Increase production
- Expand processing capacity
- Optimize marketing channels
- Explore complementary and value added projects

Access to resources more challenging

Project size & complexity increasing



Power generation deficit in domestic market

Growing service & infrastructure costs



## Gazprom: Solidifying Our Business Relationship



#### **Complementary, Not Competing Business Models**

- Equity stake in NOVATEK of 19.4% with two Board of Director seats
- NOVATEK'S domestic focus allows Gazprom to meet its long-term export commitments
- Cooperation on expanding the UGSS pipeline network
- Move towards longer-term contracts for transportation of natural gas
- Plans to expand regional gasification programs

#### Reliable Independent Gas Producer with Large Resource Base to Meet Growing Domestic Demand

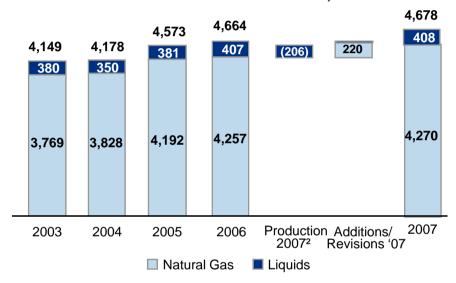
- NOVATEK's gas is already factored into the Russian Federation gas balance
- NOVATEK supplies gas to large industrial regions (i.e., Tyumen, Sverdlovsk and Samara regions)
- Delivering natural gas to the Russian domestic market since 1998
- Reduces need to import Central Asian gas
- Strategic Framework partnership agreement with Gazprom signed in July 2005



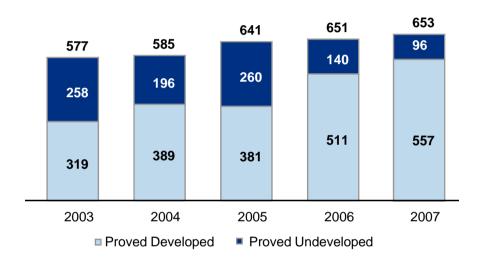
# Large, High Quality Reserve Base



#### SEC P1 Reserves Movements<sup>1</sup>, mm boe



#### Change in SEC P1 Natural Gas Reserves, BCM



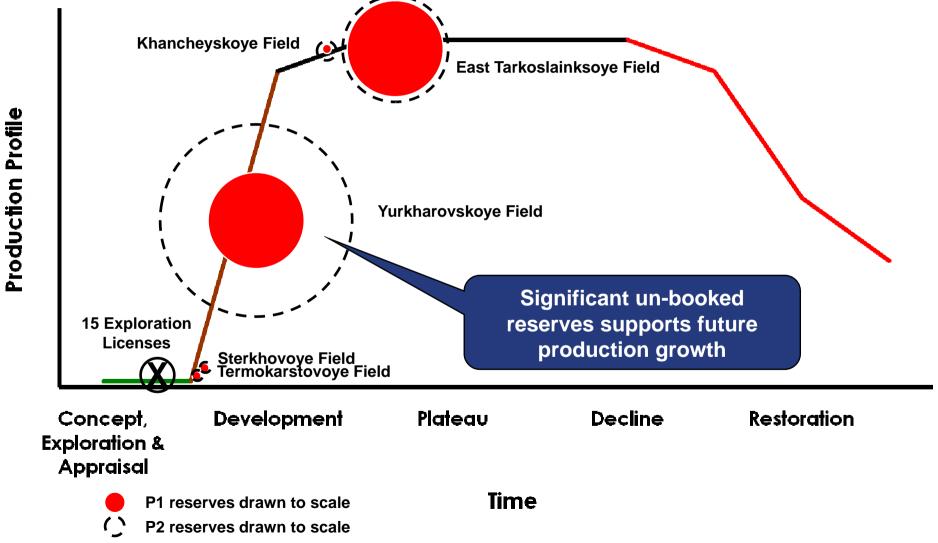
	Reserves	Reserves/production (years)				
Reserve category	(mm boe)	Gas	Oil/liquids <sup>3</sup>	Total		
Proved (P1, SEC)	4,678	24	22	23		
Proved + Probable ("P2", PRMS)	7,562	35	43	36		
ABC1	6,416	30	38	30		

#### Notes:

- 1. Including the Company's equity interest in proved reserves of associates
- 2. Production net of technical losses and own usage from appraised fields only
- 3. Crude oil and gas condensate

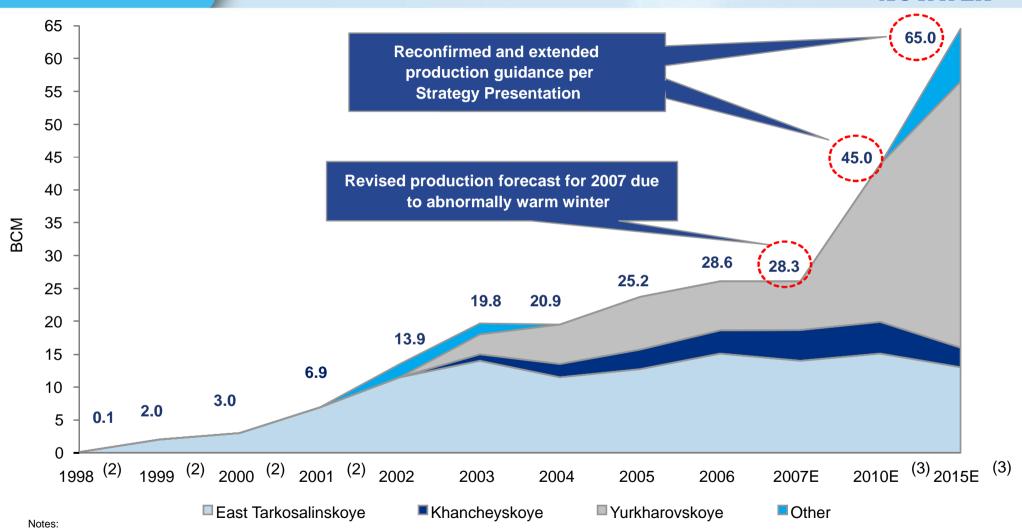
## **NOVATEK Development Profile**





## Natural Gas Production Forecast<sup>1</sup>

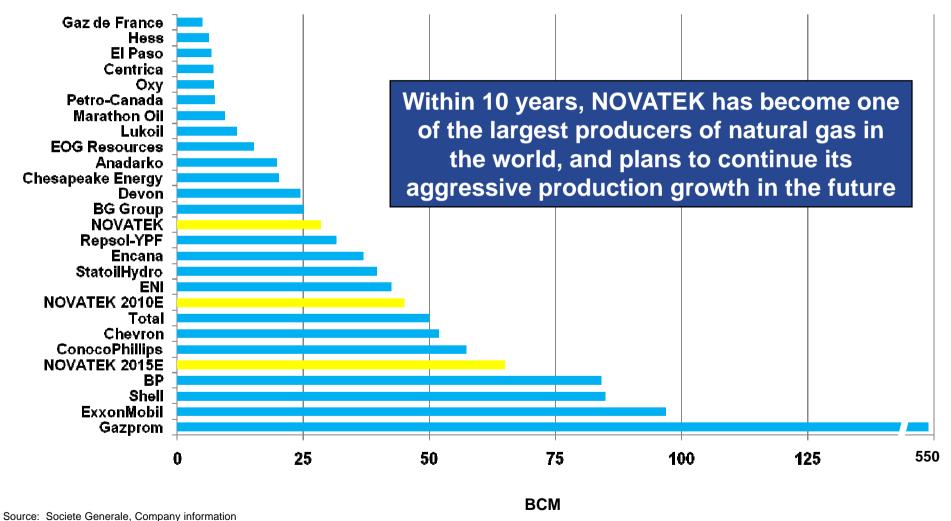




- 1. Gross natural gas production. 100% from all fields.
- 2. Net of NOVATEK's share of production from West Tarkosalinskoye.
- 3 Based on Company Strategy Presentation April 2007 London, UK.

## **Global Natural Gas Production - 2007**







# **Financial Highlights**



RUR mm	2005	2006	2007	2007 vs. 2006 +/(-)%
Total Revenues	38,477	49,234	62,431	26.8%
EBITDA	23,022	23,129	29,283	26.6%
Profit for the Period	13,662	14,079	18,736	33.1%
Operating Cash Flow	10,246	16,938	21,383	26.2%
Capital expenditures	6,460	4,703	19,466	313.9%
Total Assets	78,762	84,326	103,975	23.3%
Cash and Cash Equivalents	2,956	5,668	3,982	(29.7%)
Total Debt	9,094	3,108	6,602	112%
Net Debt	6,138	(2,560)	2,620	n/m
Total Liabilities	21,213	15,650	22,163	41.6%
Equity	57,549	68,676	81,812	19.1%
Oil & Gas Sales Growth (%)	77%	27%	26%	-
EBITDA Margin <sup>1</sup>	55%	47%	47%	-
EBITDA / Interest	20.5x	44.8x	111.3x	-
Total Debt / Total Equity	15.8%	4.5%	8.0%	-
Total Debt / EBITDA	0.4x	0.1x	0.2x	-
Net Debt / EBITDA	0.3x	-0.1x	0.09x	-

Note

<sup>1.</sup> Margin as a percentage of total revenue and other income

## **Another Record Quarter**



1Q 07	1Q 08	+/(-)	+/(-)%		4Q 07	1Q 08	+/(-)	+/(-)%
14,885	20,167	5,282	35.5%	Oil and gas sales	16,264	20,167	3,903	24.0%
15,275	20,892	5,617	36.8%	Total revenues & other income	16,922	20,892	3,970	23.5%
9,579	11,023	1,444	15.1%	Operating expenses	9,975	11,023	1,048	10.5%
6,774	10,908	4,134	61.0%	EBITDA <sup>(1)</sup>	7,798	10,908	3,110	39.9%
44.3%	52.2%	-	-	EBITDA margin	46.1%	52.2%	-	-
24.1%	24.9%	-	-	Effective income tax rate	27.8%	24.9%	-	_
4,347	7,503	3,156	72.6%	Profit attributable to NOVATEK	5,054	7,503	2,449	48.5%
28.5%	35.9%	-	-	Net profit margin	30.0%	35.9%	-	
1.43	2.47	1.04	72.7%	Earnings per share	1.66	2.47	0.81	48.8%
3,811	6,537	2,726	71.5%	CAPEX	6,744	6,537	(207)	-3.1%
(5,737)	(177)	5,560	-96.9%	Net debt (cash) (2)	2,620	(177)	(2,797)	-106.8%

#### Notes:

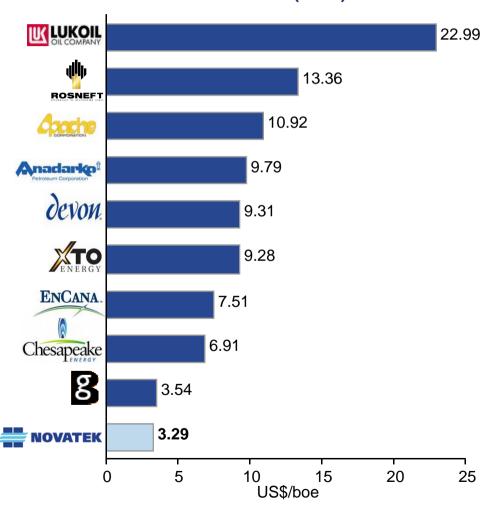
<sup>1.</sup> EBITDA represents net income before finance income (expense) and income taxes from the Statements of Income, and depreciation, depletion and amortization and Share-based compensation from the Statements of Cash Flows

<sup>2.</sup> Net debt calculated as long-term debt plus short-term debt less cash and cash equivalents

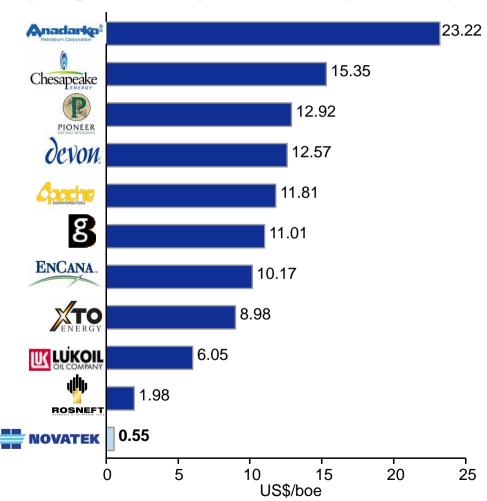
## **World Class Cost Efficiency**



#### **Production Costs<sup>1</sup> (2006)**



#### 3yr Avg. Reserve Replacement Cost (2004 - 2006)



#### Note:

<sup>1.</sup> Production costs are defined as lifting costs, taxes other than income tax and transportation expense



## Value Formula



- 23 year R/P life
- 653 BCM P1 gas reserves
- 85.3% proved developed

- **Net cash position**
- Strong liquidity ratios
- Substantially de-levered

**Continuously increasing** 

Normalized liquid prices

domestic gas prices

- Low-risk **Efficient** Assets Substantial Healthy Balance Un-booked
  - resource

Aggressive E&p capex

program

NOVATEK

pricing environment

Favorable

**Strong** production growth

**Forecasted production** growth supported by strong domestic demand

- 1.3+ tcm of natural gas
- 185+ mmt of liquids
- Approx. 10 billion boe

Focus on developing Core assets and investing in exploration prospects

